

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2022
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	5,847	--	--	46,955	7,792	2,282	-656	59,637	3,895	0	6,998
Hydrocarbon Gas Liquids	54,576	-26	863	6,813	8,587	--	-2,995	3,981	19,421	50,407	7,219
Natural Gas Liquids	54,576	-26	-293	5,877	7,706	--	-2,969	3,981	19,421	47,408	6,986
Ethane	21,540	--	--	--	-14,216	--	428	--	7,504	-608	1,112
Propane	19,339	--	1,077	5,686	19,423	--	-3,518	--	10,020	39,023	4,003
Normal Butane	5,931	--	-1,202	133	4,094	--	174	2,762	1,632	4,388	1,527
Isobutane	2,554	--	-168	58	-902	--	12	329	2	1,199	148
Natural Gasoline	5,212	-26	--	--	-693	--	-65	890	263	3,405	196
Refinery Olefins	--	--	1,156	936	881	--	-26	--	--	2,999	233
Ethylene	--	--	36	--	--	--	--	--	--	36	--
Propylene	--	--	996	936	881	--	-43	--	--	2,856	103
Normal Butylene	--	--	0	--	--	--	20	--	--	-20	104
Isobutylene	--	--	124	--	--	--	-3	--	--	127	26
Other Liquids	--	1,436	--	39,004	180,672	21,578	-2,019	241,638	805	2,265	67,528
Hydrogen/Biofuels/Other Hydrocarbons	--	1,436	--	762	27,779	2,895	2,304	29,182	668	717	9,372
Hydrogen	--	--	--	--	--	324	--	324	--	0	--
Biofuels (including Fuel Ethanol)	--	1,436	--	762	27,779	2,571	2,304	28,858	668	717	9,372
Fuel Ethanol ⁶	--	1,020	--	--	26,933	2,571	2,195	27,725	604	0	8,222
Biofuels (excluding Fuel Ethanol) ⁷	--	416	--	762	846	--	109	1,133	64	717	1,150
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	5,562	68	--	203	3,828	51	1,548	3,775
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	32,680	152,825	18,683	-4,526	208,628	86	0	54,381
Reformulated	--	--	--	13,838	20,482	1,681	-3,469	39,466	4	0	15,914
Conventional	--	--	--	18,842	132,343	17,002	-1,057	169,162	82	0	38,467
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	2	307,612	36,391	133,559	-21,254	-17,215	--	7,229	466,297	53,262
Finished Motor Gasoline	--	--	271,271	3,266	10,767	-21,254	-446	--	119	264,377	2,470
Reformulated	--	--	100,221	--	--	-3,190	-1	--	--	97,032	5
Conventional	--	--	171,050	3,266	10,767	-18,064	-445	--	119	167,346	2,465
Finished Aviation Gasoline	--	--	-8	43	193	--	-62	--	--	290	185
Kerosene-Type Jet Fuel	--	--	6,541	3,238	37,327	--	-1,854	--	63	48,897	7,303
Kerosene	--	--	30	--	172	--	-942	--	6	1,138	816
Distillate Fuel Oil ⁶	--	2	17,918	21,061	79,428	--	-16,954	--	3,485	131,879	27,628
15 ppm sulfur and under	--	2	18,464	20,995	76,527	--	-15,472	--	2,693	128,768	25,670
Greater than 15 ppm to 500 ppm sulfur	--	--	67	4	1	--	-385	--	569	-112	650
Greater than 500 ppm sulfur	--	--	-613	62	2,900	--	-1,097	--	223	3,223	1,308
Residual Fuel Oil	--	--	3,763	5,633	172	--	-74	--	680	8,962	4,467
Less than 0.31 percent sulfur	--	--	-82	--	--	--	57	--	NA	NA	364
0.31 to 1.00 percent sulfur	--	--	2,768	1,872	--	--	-432	--	NA	NA	861
Greater than 1.00 percent sulfur	--	--	1,077	3,761	172	--	301	--	NA	NA	3,242
Petrochemical Feedstocks	--	--	--	85	--	--	--	--	--	85	--
Naphtha for Petro. Feed. Use	--	--	--	84	--	--	--	--	--	84	--
Other Oils for Petro. Feed. Use	--	--	--	1	--	--	--	--	--	1	--
Special Naphthas	--	--	23	106	--	--	3	--	--	126	31
Lubricants	--	--	1,076	433	1,528	--	-154	--	732	2,459	1,341
Waxes	--	--	-29	238	--	--	-8	--	235	-18	227
Petroleum Coke	--	--	1,921	8	981	--	--	--	1,608	1,303	--
Marketable	--	--	703	8	981	--	--	--	1,608	85	--
Catalyst	--	--	1,218	--	--	--	--	--	--	1,218	--
Asphalt and Road Oil	--	--	2,371	2,280	2,991	--	3,283	--	249	4,110	8,734
Still Gas	--	--	2,457	--	--	--	--	--	--	2,457	--
Miscellaneous Products	--	--	278	--	--	--	-7	--	53	232	60
Total	60,423	1,412	308,475	129,163	330,610	2,606	-22,885	305,256	31,350	518,969	135,007

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.